

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 1998**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,643</b>	<b>—</b>	<b>557,114</b>	<b>11,314</b>	<b>-1,243</b>	<b>3,487</b>	<b>0</b>	<b>572,774</b>	<b>567</b>	<b>0</b>	<b>14,460</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>9,564</b>	<b>16,836</b>	<b>7,786</b>	<b>—</b>	<b>37,047</b>	<b>1,077</b>	<b>—</b>	<b>1,512</b>	<b>663</b>	<b>67,981</b>	<b>7,169</b>
Pentanes Plus .....	1,067	—	0	—	0	22	—	0	21	1,024	34
Liquefied Petroleum Gases .....	8,497	16,836	7,786	—	37,047	1,055	—	1,512	643	66,956	7,135
Ethane/Ethylene .....	2,971	0	0	—	0	0	—	0	0	2,971	0
Propane/Propylene .....	3,746	19,271	7,479	—	35,736	764	—	0	402	65,066	5,069
Normal Butane/Butylene .....	1,327	-1,018	307	—	1,025	502	—	684	240	215	1,871
Isobutane/Isobutylene .....	453	-1,417	0	—	286	-211	—	828	0	-1,295	195
<b>Other Liquids</b> .....	<b>-7,822</b>	<b>—</b>	<b>92,781</b>	<b>—</b>	<b>6,170</b>	<b>3,803</b>	<b>—</b>	<b>109,972</b>	<b>638</b>	<b>-23,284</b>	<b>22,620</b>
Other Hydrocarbons/Oxygenates ..	21,199	—	6,402	—	0	-2	—	27,100	503	0	2,234
Unfinished Oils .....	—	—	13,771	—	41	440	—	37,419	0	-24,047	10,546
Motor Gasoline Blend. Comp. ....	-29,021	—	72,608	—	6,129	3,271	—	46,310	135	0	9,667
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	94	—	-857	0	763	173
<b>Finished Petroleum Products</b> .....	<b>30,087</b>	<b>692,478</b>	<b>312,819</b>	<b>—</b>	<b>1,044,909</b>	<b>19,583</b>	<b>—</b>	<b>—</b>	<b>12,846</b>	<b>2,047,864</b>	<b>170,636</b>
Finished Motor Gasoline .....	30,087	354,392	104,108	—	604,935	1,273	—	—	704	1,091,545	52,060
Reformulated .....	—	223,823	57,457	—	123,919	2,820	—	—	95	402,284	22,282
Oxygenated .....	10,658	2	0	—	488	45	—	—	4	11,099	325
Other .....	19,429	130,567	46,651	—	480,528	-1,592	—	—	605	678,162	29,453
Finished Aviation Gasoline .....	—	43	3	—	926	32	—	—	0	940	260
Jet Fuel .....	—	36,397	28,109	—	157,326	-835	—	—	1,113	221,554	10,921
Naphtha-Type .....	—	0	0	—	0	0	—	—	241	-241	0
Kerosene-Type .....	—	36,397	28,109	—	157,326	-835	—	—	873	221,794	10,921
Kerosene .....	—	4,994	466	—	1,713	-673	—	—	33	7,813	3,903
Distillate Fuel Oil .....	—	161,089	71,980	—	246,943	16,435	—	—	1,839	461,738	76,367
0.05 percent sulfur and under ...	—	61,775	40,810	—	151,956	4,505	—	—	269	249,767	23,168
Greater than 0.05 percent sulfur	—	99,314	31,170	—	94,987	11,930	—	—	1,570	211,971	53,199
Residual Fuel Oil .....	—	49,804	90,969	—	16,124	3,315	—	—	3,858	149,724	20,062
Petrochemical Feedstocks <sup>e</sup> .....	—	4,520	2,817	—	1,303	-64	—	—	0	8,704	414
Special Naphthas .....	—	626	1,492	—	1,555	-17	—	—	583	3,107	99
Lubricants .....	—	6,440	2,917	—	8,952	49	—	—	1,610	16,650	2,490
Waxes .....	—	68	335	—	9	16	—	—	333	63	61
Petroleum Coke .....	—	18,715	0	—	0	94	—	—	2,584	16,037	361
Asphalt and Road Oil .....	—	31,711	9,572	—	5,123	-19	—	—	143	46,282	3,572
Still Gas .....	—	22,901	0	—	0	0	—	—	0	22,901	0
Miscellaneous Products .....	—	778	51	—	0	-23	—	—	46	806	66
<b>Total</b> .....	<b>41,472</b>	<b>709,314</b>	<b>970,500</b>	<b>11,314</b>	<b>1,086,883</b>	<b>27,950</b>	<b>0</b>	<b>684,258</b>	<b>14,715</b>	<b>2,092,561</b>	<b>214,885</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."